

SUBCHAPTER R—APPROVED FORMS, INTERSTATE COMMERCE ACT

PART 356—PRESERVATION OF RECORDS FOR OIL PIPELINE COMPANIES

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AUTHORITY: 42 U.S.C. 7101-7352; 49 U.S.C. 1-27; E.O. 12009, 3 CFR 1978 Comp. p. 142.

SOURCE: Order 617, 65 FR 48166, Aug. 7, 2000, unless otherwise noted.

§ 356.1 Promulgation.

This part is prescribed and promulgated as the regulations governing the preservation of records by oil pipeline companies subject to the jurisdiction of the Commission, to the extent and in the manner set forth therein. This part is enforceable as of the date the oil pipeline company becomes subject to the jurisdiction of the Commission.

§ 356.2 General instructions.

(a) *Scope of this part.* (1) The regulations in this part apply to all books of account and other records prepared by or on behalf of the oil pipeline companies.

(2) The regulations in this part must not be construed as excusing compliance with other lawful requirements of any other governmental body, Federal or State, prescribing other record keeping requirements or for preservation of records longer than those prescribed in this part.

(3) To the extent that any Commission regulations may provide for a different retention period, the records should be retained for the longer of the retention periods.

(4) Unless otherwise specified in the schedule in §356.3, duplicate copies of records may be destroyed at any time. Provided, however, that such duplicate copies must not contain significant information not shown on the originals.

(5) Records other than those listed in the schedule may be destroyed at the option of the oil pipeline company. Provided, however, that records which

are used in lieu of those listed must be preserved for the periods prescribed for the records used for substantially similar purposes and that retention of records pertaining to added services, functions, plant, etc., the establishment of which cannot be presently foreseen, must conform to the principles embodied herein.

(6) Notwithstanding the provision of the records retention schedule, the Commission may, upon request of the oil pipeline company, authorize shorter retention periods for any records listed in §356.3. The oil pipeline companies must show that the longer retention periods are no longer necessary or appropriate to protect the public interest, investors, or consumers. A waiver from any provision of these regulations may be made by the Commission upon its own initiative or upon submission of a written request by the company. Each request for waiver must demonstrate that unusual circumstances warrant a departure from prescribed retention periods, procedures, or techniques, or that compliance with such prescribed requirements would impose an unreasonable burden on the company.

(b) *Designation of supervisory official.* Each oil pipeline company subject to the provision of this part must designate one or more persons to supervise the oil pipeline company's program for preservation and authorized destruction of records.

(c) *Protection and storage of records.* Each oil pipeline company subject to these regulations must provide reasonable protection for records. The records must have protections from fire, floods, and other hazards. Storage spaces, will also prevent unnecessary exposure to deterioration from excessive humidity, dryness, or lack of proper ventilation.

(d) *Record storage media.* (1) Each oil pipeline company has the flexibility to select its own storage media.

(2) The storage media must have a life expectancy at least equal to the applicable record retention period provided in §356.3 unless there is a quality

transfer from one media to another with no loss of data.

(3) Each oil pipeline company is required to implement internal control procedures that assure the reliability of and ready access to data stored on machine readable media. Internal control procedures must be documented by a responsible supervisory official.

(e) *Destruction of records.* Oil pipeline companies may use any appropriate method to destroy permitted records.

(f) *Premature destruction or loss of records.* When records are destroyed or lost before the expiration of the prescribed period of retention, a certified statement listing, as far as may be determined, the records destroyed, and describing the circumstances of accidental or other premature destruction or loss must be filed with the Commission within ninety (90) days from the date of discovery of such destruction.

(g) *Retention periods designated "Destroy at option".* "Destroy at option" constitutes authorization for destruction of records at managements' discretion if it does not conflict with other legal retention requirements or usefulness of such records in satisfying pending regulatory action or directives.

(h) *Records of services performed by associated companies.* Oil pipeline companies must assure the availability of records of services performed by associated companies for the periods indicated in § 356.3 as necessary to be able to readily furnish detailed information as to the nature of transaction, the involved, and the accounts used to record the transactions.

(i) *Index of records.* Oil pipeline companies must arrange, file, and index records so they may be readily identified and made available to Commission representatives.

(j) *Rate case.* The schedule of records in § 356.3 shows the periods of time that designated records must be preserved. However, notwithstanding the minimum retention periods provided in this regulation, if an oil pipeline company intends to reflect costs in a current, pending, or future rate case, or if an oil pipeline company has abandoned or retired plant subsequent to the test period of its last rate case, it must retain the appropriate records to support

the costs, and adjustments proposed in the next or current rate case.

(k) *Pending complaint litigation or governmental proceeding.* Notwithstanding the minimum requirements, if an oil pipeline company is involved in pending litigation, complaint proceedings, proceedings remanded by the court, or governmental proceedings, it must retain all relevant records.

(l) *Companies going out of business.* The records referred to in these regulations may be destroyed after business is discontinued and the company is completely liquidated. The records may not be destroyed until dissolution is final and all transactions are completed. When a company is merged with another company under jurisdiction of the Commission, the successor company must preserve records of the merged company in accordance with these regulations.

(m) *Life or mortality study data.* Life or mortality study data for depreciation purposes must be retained for 25 years or for 10 years after plant is retired.

§ 356.3 Preservation of records for oil pipeline companies.

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SCHEDULE OF RECORDS AND PERIODS OF RETENTION

Item No. and description	Retention period
Corporate and General	
1. Incorporation and reorganization:	
(a) Charter of certificate of incorporation and amendments.	Permanently or at termination of the corporation's existence.
(b) Legal documents related to mergers, consolidations, reorganizations, receiverships, and similar actions which affect the identity or organization of the company.	Permanently or at termination of the corporation's existence.
2. Minutes to Directors', Executive Committees', Stockholders', and other corporate meetings.	5 years.
3. Titles, franchises, and authorities:	
(a) Certificates of public convenience and necessity issued by regulating bodies.	Until expiration or cancellation.
(b) Operating authorizations and exemptions to operate issued by regulating bodies.	Until expiration or cancellation.
(c) Copies of formal orders of regulatory bodies served upon the company.	1 year after expiration or cancellation.
(d) Deeds, charters, and other title papers	3 years after disposition of property.
4. Contracts and agreements:	
(a) Contracts and related papers for transactions which are subject to the provisions of the Clayton Antitrust Act (15 U.S.C. 20).	4 years after expiration, provided there is no pending litigation or governmental inquiry or proceeding involved.
(b) Service contracts, such as for operational management, accounting, financial or legal service, and agreements with agents.	3 years after expiration or termination.
(c) Contracts and other agreements relating to the construction, acquisition or sale of real property and equipment except as otherwise provided in paragraph (a) of this item.	3 years after expiration or termination.
5. Accountant's, auditor's, and inspector's reports:	
(a) Certifications and reports of examinations and audits conducted by public and certified public accountants.	3 years.
(b) Reports of examinations and audits conducted by internal auditors, time inspectors, weight inspectors, and others.	3 years.
Treasury	
6. Long-term debt records:	
(a) Bond indentures, underwriting, mortgage, and other long-term credit agreements.	6 years after redemption.
Financial Accounting	
7. Ledgers:	
(a) General and subsidiary ledgers with indexes thereto.	3 years.
(b) Balance sheets and trial balance sheets of general and subsidiary ledgers.	3 years.
8. Journals:	
(a) General journals	3 years.
(b) Subsidiary journals and any supporting data, except as otherwise provided for, necessary to explain journal entries.	3 years.
(c) Schedules of recurring or standard journal entries with entry identifications.	Until superseded.
9. Vouchers:	
(a) Voucher registers or equivalent	5 years.

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SCHEDULE OF RECORDS AND PERIODS OF RETENTION—Continued

Item No. and description	Retention period
(b) Paid and canceled vouchers, expenditure authorizations, detailed distribution sheets, and other supporting data including original bills and invoices, except as otherwise provided herein.	5 years.
10. Accounts receivable, record, or register of accounts receivable.	3 years after settlement.
11. Records of accounting codes and instructions	3 years after discontinuance.
Property and Equipment	
12. Property records:	
(a) Records which maintain complete information on cost or other value of all real property or equipment.	3 years after disposition of property.
(b) Records and additions and betterments made to property and equipment.	3 years after disposition of property.
(c) Records pertaining to retirements and replacements of property and equipment.	3 years after disposition of property.
(d) Records pertaining to depreciation:	
(1) When group method and depreciation rates are prescribed by the Commission.	3 years after disposition of property.
(2) Other	3 years after disposition of property.
(e) Records of equipment number changes	3 years after disposition of property.
(f) Records of motor and engine changes	Destroy at option.
(g) Files of detailed authorizations for expenditures, work or job orders showing estimated costs of additions and betterments, extensions, replacements, major repairs and dismantlements, approved by proper officials, together with supporting data.	3 years after disposition of property.
(h) Periodical inventories of property and equipment ...	3 years after prior inventory.
13. Engineering records:	
(a) Plans and specifications	3 years after the disposition of the property.
(b) Estimates of work, engineering studies, construction bids, and similar data pertaining to property changes actually made.	15 years.
Personnel and Payroll	
14. Payroll records:	
(a) Registers, abstracts, or summaries showing earnings, deductions, and amounts paid to each employee by pay periods.	3 years.
(b) Records showing the detailed distribution of salaries and wages to various accounts.	3 years.
Taxes	
15. Copies of tax returns and supporting schedules filed with taxing authorities, supporting working papers, records of appeals of tax bills, and receipts for payment. See Subsection 9(b) for vouchers evidencing disbursements:	
(a) Income tax returns	3 years after final tax liability is determined.
(b) Property tax returns	3 years after final tax liability is determined.
(c) Sales and other use taxes	3 years final tax liability is determined.
(d) Other taxes	3 years after final tax liability is determined.
(e) Agreements between associate companies as to allocation of consolidated income taxes.	3 years after final tax liability is determined.
(f) Schedule of allocation of consolidated Federal income taxes among associate companies.	3 years after final tax liability is determined.
16. Information returns and reports to taxing authorities	3 years, or for the period of any extensions granted for audits.
Purchase and Stores	
17. Material ledger, records of material and supplies on hand at all locations.	2 years.
18. Inventories: General Inventories of material and supplies on hand, with record of adjustments between accounts required to bring stores records into agreement with physical inventories.	2 years.
Transportation	
19. Oil and other products stocks and movement pipelines only:	
(a) Records and receipts, deliveries, pumpings, stocks, and over and short.	3 years.
(b) Run tickets showing quantities by tank measurement of meter reading of oil and other products received into the delivered from company's lines.	3 years.

SCHEDULE OF RECORDS AND PERIODS OF RETENTION—Continued

Item No. and description	Retention period
(c) Statements of oil and oil products consumed as fuel including quantity value, and where consumed.	3 years.
(d) Statement of oil and other products lost by line breaks and leaks including quantity, value, and location of breaks and leaks.	3 years.
(e) Reports of power furnished by producers: monthly reports of the quantity of oil run in connection with which power was furnished by producers, and records of payment for such power.	3 years.
(f) Records of producers' property identifying ownership and location for producers' tanks or wells to which carrier's lines are connected.	3 years after disconnection.
(g) Division or other periodical inventory reports of oil and other products on hand.	3 years.
(h) Division orders: Directions received by carrier as to the division of interest and to whose account transported oil should be credited.	3 years after discontinuance.
(i) Directions received by the carrier for the transfer of division order interests from one interest owner to another.	3 years after discontinuance.
(j) Transfer orders for the transfer of ownership of oil or other products in carrier's custody.	3 years.
Tariffs and Rates	
20. Official file copies of tariffs, classifications, division sheets, and circulars relative to the transportation of property.	3 years after expiration or cancellation.
21. Authorities and supporting papers for transportation of property for free or at reduced rates.	3 years.
22. Copies of concurrences and powers of attorney	2 years after expiration or cancellation.
23. Correspondence and working papers in connection with the making of rates and compliance of tariffs, classifications, division sheets, and circulars affecting the transportation of property.	2 years after cancellation of tariff.
Reports and Statistics	
24. Reports to Federal Energy Regulatory Commission and other regulatory bodies, annual financial, operating and statistical reports, file copies, and supporting data.	5 years.

PART 357—ANNUAL SPECIAL OR PERIODIC REPORTS: CARRIERS SUBJECT TO PART I OF THE INTERSTATE COMMERCE ACT

Sec.

357.1 Common carriers.

357.2 FERC Form No. 6, Annual Report of Oil Pipeline Companies.

357.3 FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis.

357.4 FERC Form No. 6-Q, Quarterly report of oil pipeline companies.

357.5 Cash management programs.

AUTHORITY: 42 U.S.C. 7101–7352; 49 U.S.C. 60502; 49 App. U.S.C. 1–85 (1988).

§ 357.1 Common carriers.

All common carriers by pipeline subject to the provisions of Part I of Interstate Commerce Act, as amended, are hereby required hereinafter to file in the office of the Commission on or before the 31st day of March in each year,

reports covering the period of 12 months ending with the 31st day of December preceding said date, giving the particulars heretofore called for in the annual reports required by the Commission of said carriers.

[Order 119, 46 FR 9051, Jan. 28, 1981]

§ 357.2 FERC Form No. 6, Annual Report of Oil Pipeline Companies.

(a) *Who must file.* (1) Each pipeline carrier subject to the provisions of section 20 of the Interstate Commerce Act whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must prepare and file with the Commission copies of FERC Form No. 6, “Annual Report of Oil Pipeline Companies,” pursuant to the General Instructions set out in that form. Newly established entities must use projected

data to determine whether FERC Form No. 6 must be filed.

(2) Oil pipeline carriers exempt from filing Form No. 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file pages 301, "Operating Revenue Accounts (Account 600)," and 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of Form No. 6, the Identification and Attestation schedules.

(3) Oil pipeline carriers exempt from filing Form No. 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of Form No. 6, the Identification and Attestation schedules.

(b) *When to file.* (1) The annual report for the year ending December 31, 2004, must be filed on April 25, 2005.

(2) The annual report for each year thereafter must be filed on April 18 of the subsequent year.

(c) *What to submit.* (1) This report form must be filed as prescribed in §385.2011 of this chapter and as indicated in the General Instructions set out in the report form, and must be properly completed and verified.

(2) A copy of the report must be retained by the pipeline carrier in its files. The conformed copies may be produced by any legible means of reproduction.

(3) The form must be filed in electronic format only pursuant to §385.2011 of this chapter, beginning with report year 2002, due on or before March 31, 2003.

[Order 620, 65 FR 81344, Dec. 26, 2000, as amended by Order 628, 68 FR 269, Jan. 3, 2003; 69 FR 9044, Feb. 26, 2004]

§ 357.3 FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis.

(a) *Who must file.* Any oil pipeline company requesting new or changed depreciation rates pursuant to part 347

of this title if the proposed depreciation rates are based on the remaining physical life of the properties or if directed by the Commission to file service life data during an investigation of its book depreciation rates.

(b) *When to submit.* Service life data is reported to the Commission by an oil pipeline company, as necessary, concurrently with a filing made pursuant to part 347 of this title or as directed during a depreciation rate investigation.

(c) *What to submit.* The format and data which must be submitted are prescribed in FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis, available for review at the Commission's Public Reference Section, Room 2A, 888 First Street, NE., Washington, DC 20426.

[Order 606, 64 FR 44405, Aug. 16, 1999]

§ 357.4 FERC Form No. 6-Q, Quarterly report of oil pipeline companies.

(a) *Prescription.* The quarterly financial report form of oil pipeline companies, designated as FERC Form No. 6-Q, is prescribed for the reporting quarter ending March 31, 2004, and each quarter thereafter.

(b) *Filing requirements—(1) Who must file.* Each oil pipeline company, subject to the provisions of section 20 of the Interstate Commerce Act, must prepare and file with the Commission FERC Form No. 6-Q.

(2) *When to file and what to file.* This quarterly financial report form must be filed as follows:

(i) The quarterly financial report for the period January 1 through March 31, 2004, must be filed on or before July 23, 2004.

(ii) The quarterly financial report for the period April 1 through June 30, 2004, must be filed on or before September 22, 2004.

(iii) The quarterly financial report for the period July 1 through September 30, 2004, must be filed on or before December 23, 2004.

(iv) The quarterly financial report for the period January 1 through March 31, 2005, must be filed on or before June 13, 2005.

(v) This report must be filed as prescribed in §385.2011 of this chapter and

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as indicated in the General Instructions set out in the quarterly report form, and must be properly completed and verified. Filing on electronic media pursuant to §385.2011 of this chapter will be required commencing with the reporting quarter ending March 31, 2004, due on or before

(vi) The quarterly financial report for the period April 1 through June 30, 2005, must be filed on or before September 12, 2005.

(vii) Subsequent quarterly financial reports must be filed within 70 days from the end of the reporting quarter.

(viii) The quarterly financial report for the period July 1 through September 30, 2005 must be filed on or before December 13, 2005.

[69 FR 9045, Feb. 26, 2004, as amended by Order 646-A, 69 FR 32444, June 10, 2004]

§ 357.5 Cash management programs.

Oil pipeline companies subject to the provisions of the Commission's Uniform System of Accounts prescribed in part 352 and §357.2 of this title that participate in cash management programs must file these agreements with the Commission. The documentation establishing the cash management program and entry into the program must be filed within 10 days of the effective date of the rule or entry into the program. Subsequent changes to the cash management agreement must be filed with the Commission within 10 days of the change.

[Order 634-A, 68 FR 62004, Oct. 31, 2003, as amended at 69 FR 9045, Feb. 26, 2004]